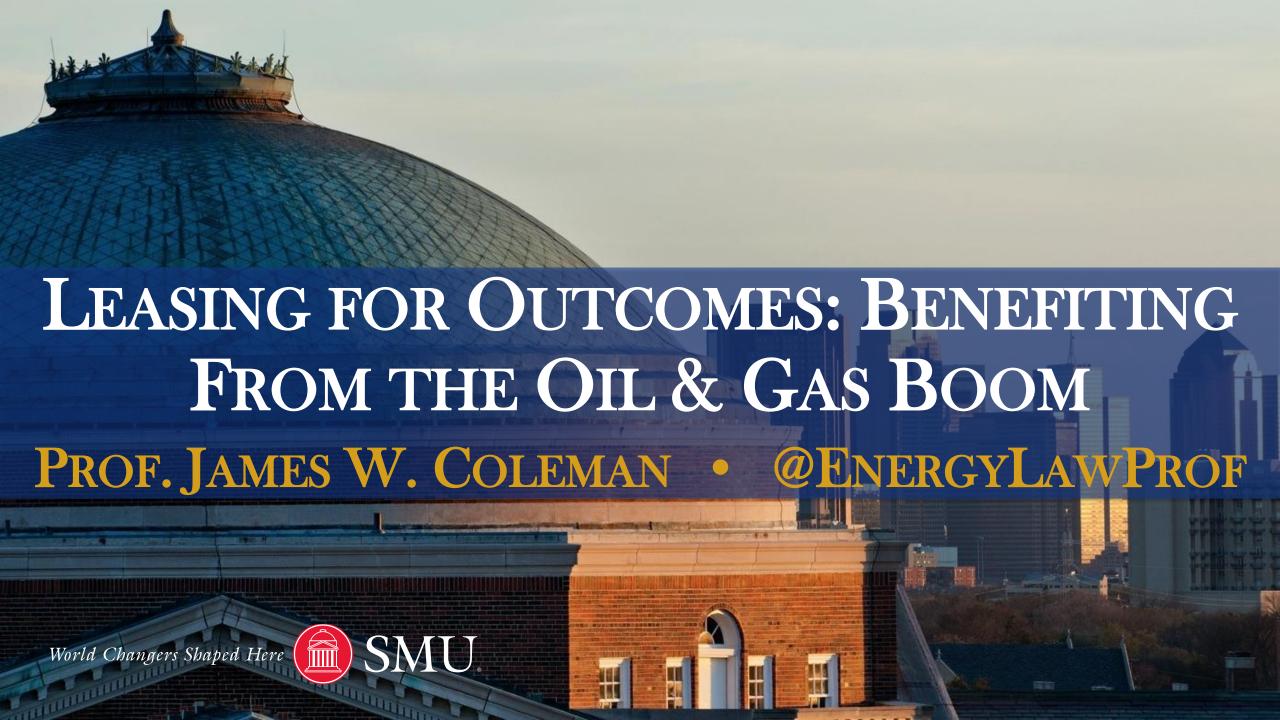
Leasing for Outcomes: Benefiting from the Oil and Gas Boom

- Introduction:
 - Alyse Taylor-Anyikire, PhD, Senior Policy Analyst, NGA
- Speaker
 - James W. Coleman, Associate Professor, Southern Methodist University, Dedman School of Law





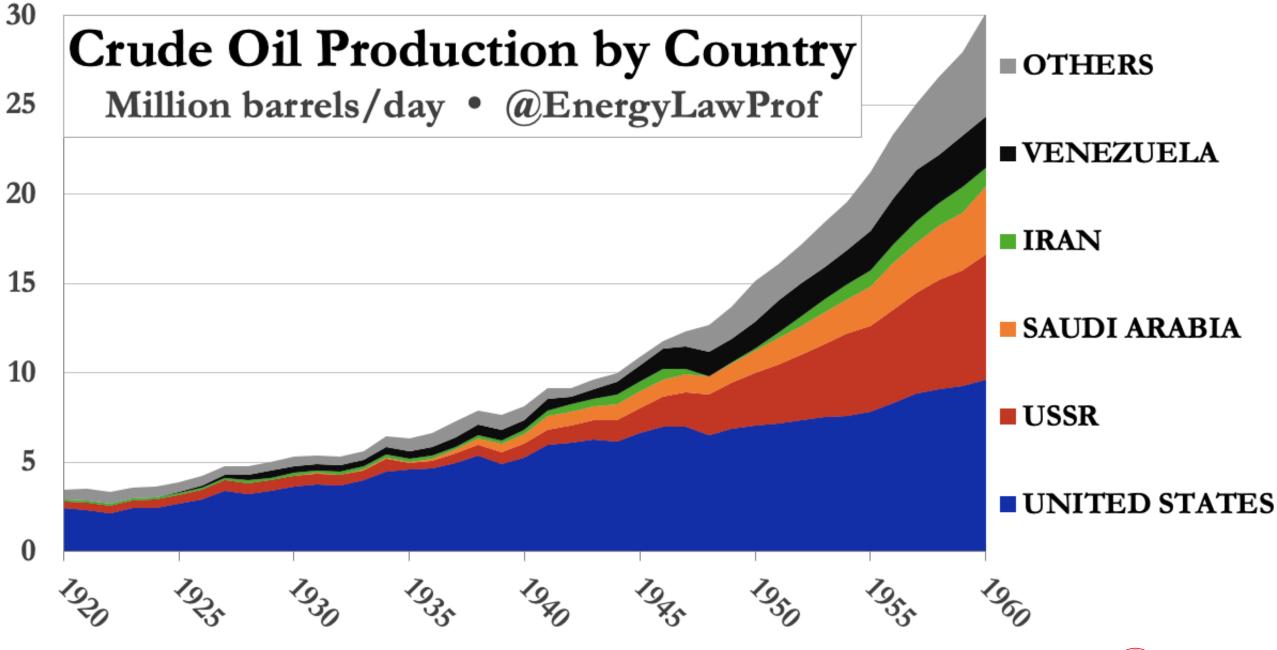
Today

The Third Age of Oil & Gas Law, 95 Indiana L.J. ____ Available here: http://bit.ly/ThirdAgeofOil

- The First Age: The Lease, Born in the U.S.A., Conquers the World
- The Second Age: Winning a Larger Share of Oil & Gas Profits
- The Third Age: Simpler Ways to Earn a Greater Share









Where Value of Oil Barrel Goes

DIVIDING UP THE BARREL

Value Components as a Fraction of Revenue

Revenue from Sale

- Royalties
- Company's Expected Return on Investment
- Other Rents and Fees
- State/Provincial, Federal, & Municipal Taxes
- Operating Costs of Production
- Company's Capital Investment

Laura gets a \$20 million lump sum

Chart 1: Economic Rent

(dividing \$66 million of oil production)

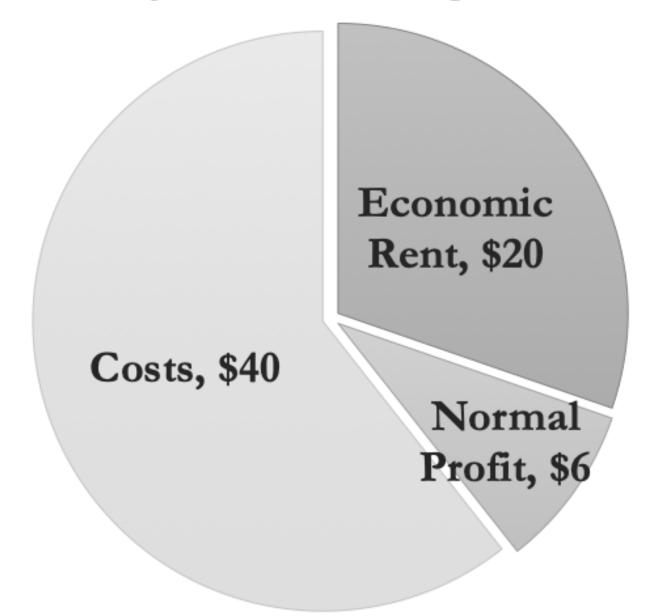
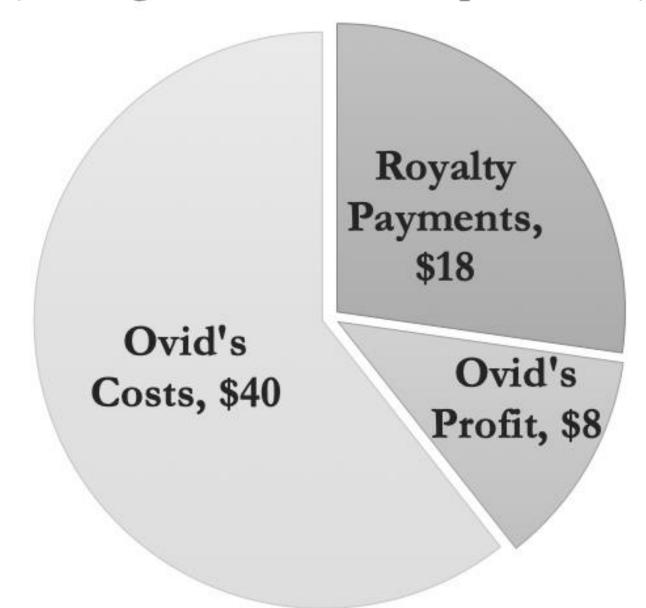


Chart 2: Lease with Royalty

(dividing \$66 million of oil production)

Laura gets a 27.3% royalty



Stereotypical Texas Lease

- Lessee (oil company) gets:
 - exclusive right to produce oil & gas for five years +
 - "as long thereafter as oil or gas is produced"
- Lessor (landowner) gets:
 - Bonus up front \$
 - Royalty (fraction of production) over time \$\$\$\$\$
 - Traditionally 1/8, now more



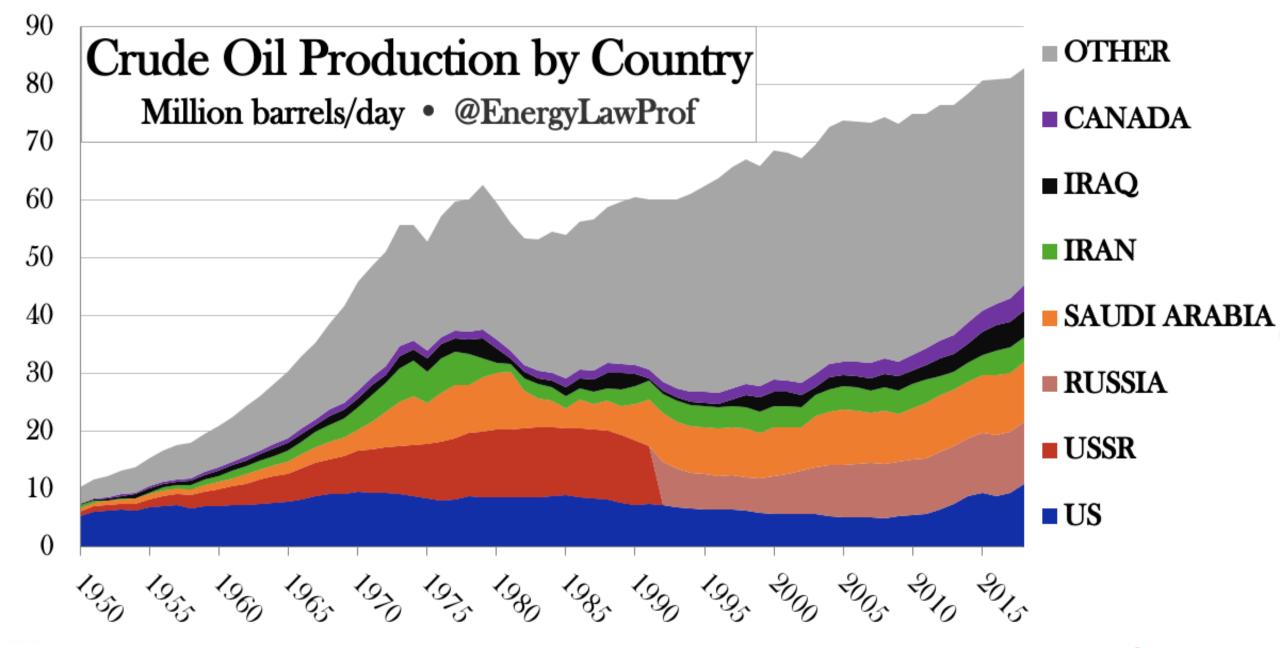
Laura gets a \$1.5 million bonus plus a 25% royalty

Chart 3: Lease with Bonus

(dividing \$66 million of oil production)



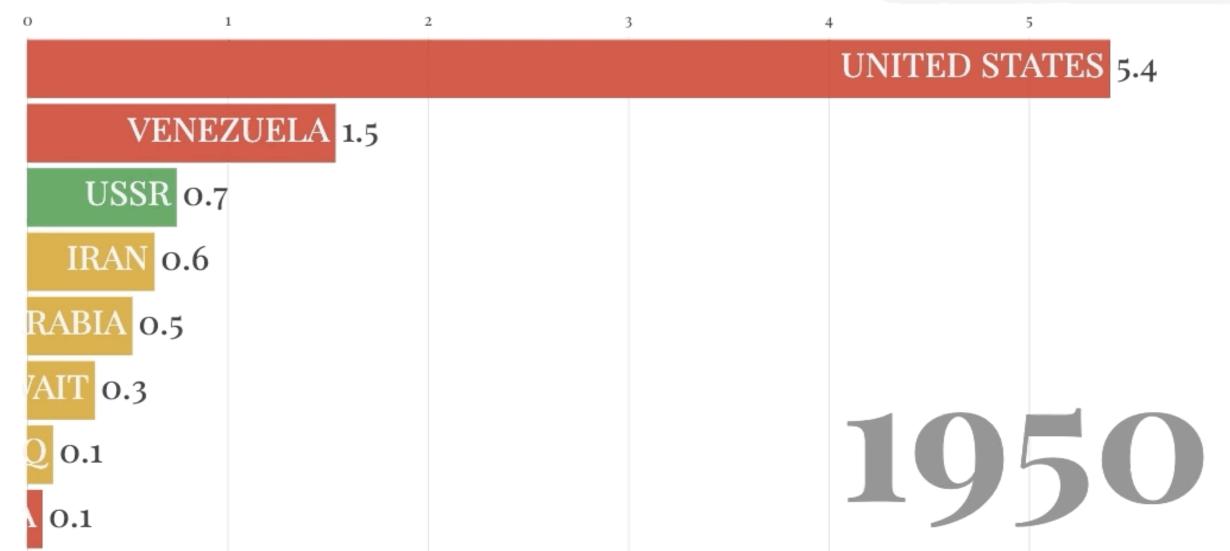




Oil Production by Country | @EnergyLawProf

Million Barrels Per Day, 1950-2018





Net Profits Get Norland More from a Bonanza Well

Chart 4: Bonanza with Royalty

(dividing \$200 million of oil production)

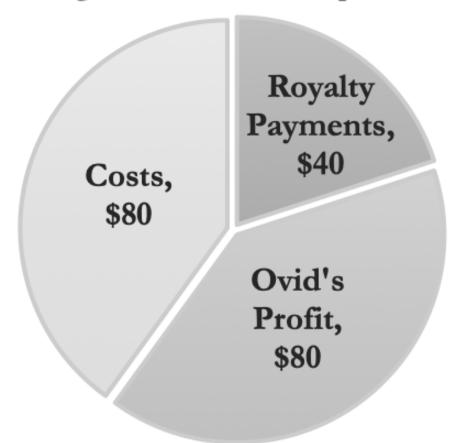
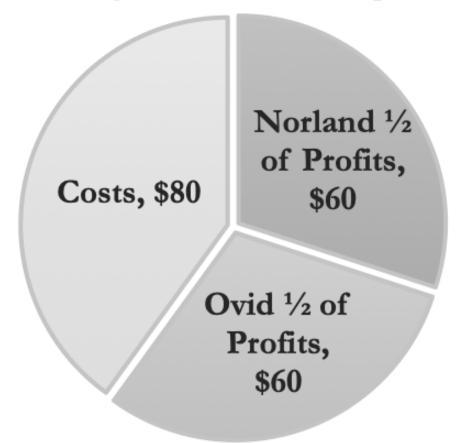


Chart 5: Bonanza with Profit Split

(dividing \$200 million of oil production)



Net Profits Get Norland Something from Marginal Wells

Chart 6: Marginal with Royalty

(dividing \$120 million of oil production)

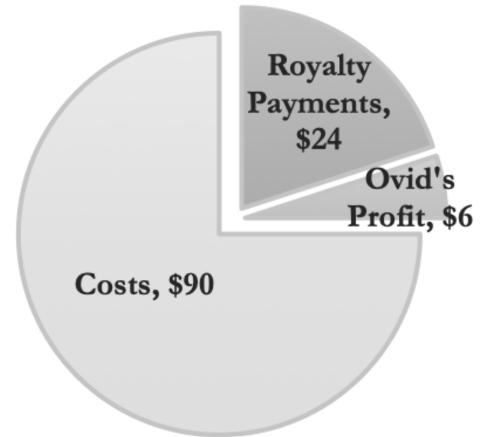
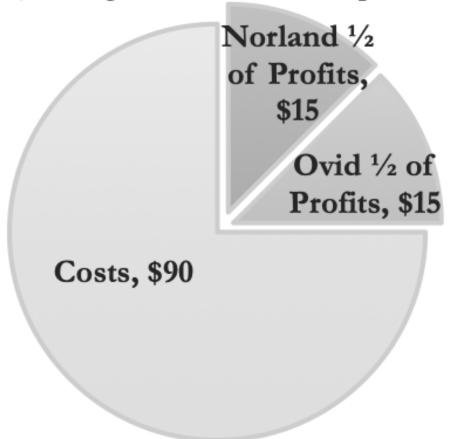


Chart 7: Marginal with Profit Split

(dividing \$120 million of oil production)



THAILAND BLOCK W7/38

Approximating Net Profit

A real world sliding scale royalty

*DEEP WATER ROYALTY TERMS ROYALTY

LESS THAN 60,000 BO/MTH 3.500°/a
60,000-150,00 BO/MTH 4.375°/a
150,000-300,000 BO/MTH 7.000°/a
300,000-600,000 BO/MTH 8.750°/a
OVER 600,000 BO/MTH 10.500°/a
GAS CONVERTED AT
10 MMBTU/BO

TO GOVERNMENT

TO CONCESSIONAIRE REMAINING

OIL

AFTER

DEDUCTION

OF ROYALTIES

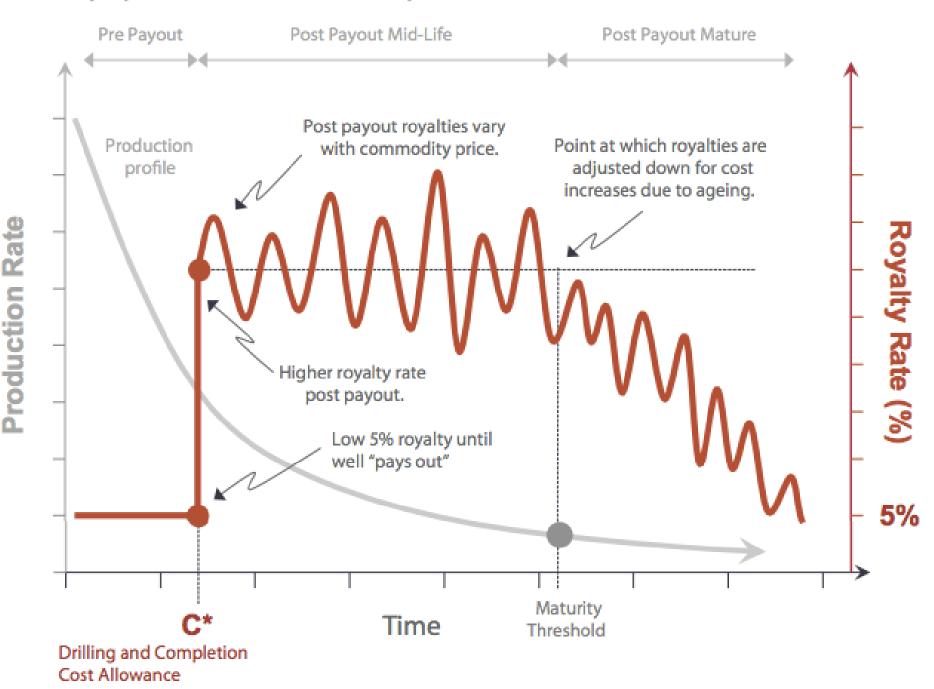


Alberta's New Royalty System

Low rate until oil company recovers cost of average well.

After "payout"
higher royalty
rate that depends
on price.





Alberta Lessons for State Oil Revenues

- Opportunity to negotiate for a rate that bumps up once oil company has produced a fixed amount
 - Doesn't require accounting for oil company costs
 - Bigger bump if willing to take lower rate up front
- Note: tie bumped up rates to value not volume
 - Volume particularly tricky with mix of oil & gas
- Bumped up rate could increase further as more and more value is pulled out of well





Professor James W. Coleman Blog: http://www.EnergyLawProf.com Twitter: @EnergyLawProf

Slides available: http://bitly.com/ThirdAgeLease